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**LIST OF ABBREVIATIONS**

AIGM	General Directorate of Disaster Affairs
ASL	Above Sea Level
B/C	Benefit-cost ratio
Bern Convention	Convention on the Conservation of European Wildlife and Natural Habitats
BOD	Biological Oxygen Demand
BTEP	Thousand Tons of Petroleum Equivalent
CHY	Cable Head Yard
CITES	Convention on International Trade in Endangered Species of Wild Flora and Fauna
CR	Critically Endangered
COD	Chemical Oxygen Demand
dB	Decibels
DD	Data Deficient
DIE	State Institute of Statistics
DMI	General Directorate of State Meteorological Institute
DO	Dissolved Oxygen
D/S	Downstream
DPT	State Planning Organization
DSI	General Directorate of State Hydraulic Works
EC	Electrical Conductivity
EDF	Electric de France
EIA	Environmental Impact Assessment
EIE	General Directorate of Electrical Power Resources Survey and Development Administration
EIS	Environmental Impact Statement
EMP	Environmental Management Plan
ENCON	ENCON Cevre Danismanlik Ltd. Sti. (Environmental Consultancy Co.)
EN	Endangered
ENE	East-northeast
ENPEP	Energy and Power Evaluation Program
EPDC	Electric Power Development Company
ERL	IUCN (European) Red List
ETL	Electric Transmission Lines
EU	European Union
EUAS	Turkish Electricity Production Corporation
GCCW	Georgian Centre for Wildlife Conservation

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GDP	Gross Domestic Product
GEF	Global Environment Facility
GHG	Greenhouse Gases
GIS	Geographic Information Systems
GNP	Gross National Product
GWh	Giga Watt Hour
HH	Household
HEPP	Hydroelectric Power Plant
HSE	Health, Safety and Environment
HWCR	Hazardous Waste Control Regulation
HWL	High Water Level
IBA	Important Bird Area
ICOLD	International Commission on Large Dams
IPP	Independent Power Producers
IRR	Internal rate of return
IMS	Integrated Management System
IUCN	The World Conservation Union
JICA	Japan International Cooperation Agency
KEP	Kilogram Petroleum Equivalent
KGM	General Directorate of State Highways
KHGM	General Directorate of Rural Affairs
kWh	Kilo Watt Hour
Leq	Noise Level Equivalent
LTL	Long Term Limits
MAED	Model for Analysis of Energy Demand
MAK	Central Hunting Commission
MARA	Ministry of Agriculture and Rural Affairs
MCE	Maximum Credible Earthquake
MoEF	Ministry of Environment and Forestry
MENR	Ministry of Energy and Natural Resources
MOH	Ministry of Health
MPWS	Ministry of Public Works and Settlement
MTA	General Directorate of Mining Exploration and Research
MW	Mega Watt
MWCR	Medical Waste Control Regulation
MWL	Maximum Water Level
NGO	Non-Governmental Organization
NOAA	National Oceanic and Atmospheric Administration Environmental Data Service
OECD	Organization for Economic Cooperation and Development
OP	World Bank Operational Policy

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PAP	Project Affected Person
PIO	Public Information Office
PM	Particulate Matter
RAP	Resettlement Action Plan
ROW	Right of Way
RS	Remote Sensing
SE	Southeast
SRF	Special Resettlement Fund
SS	Suspended Solids
STL	Short Term Limits
SY	Switch Yard
TCK	General Directorate of State Highways
TDS	Total Dissolved Solids
TEIAS	Turkish Electricity Transmission/Distribution Corporation
TKN	Total Kjeldahl Nitrogen
TKVKK	Trabzon Natural Wealth Preservation Committee
TPAO	Turkish Petroleum Corporation
TPE	Total Petroleum Equivalent
TPP	Thermal Power Plant
TRDB	Turkish Red Data Book
TSWCR	Turkish Solid Waste Control Regulation
TUGEM	General Directorate of Agricultural Production and Improvement
UNDP	United Nations Development Programme
U/S	Upstream
VU	Vulnerable
WB	World Bank
WCD	World Commission on Dams
WEC	World Energy Council
WPCR	Water Pollution Control Regulation
WWF	World Wildlife Foundation